

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

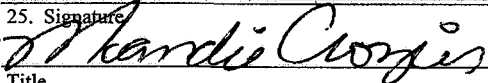
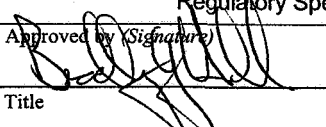
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 20G0005609
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ute Tribal 15-6-5-2E
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/SE 827' FSL 1875' FEL 601632X 40. 07 359 At proposed prod. zone 4436395Y -109.80813		9. API Well No. 43-047-39705
14. Distance in miles and direction from nearest town or post office* Approximatley 26.2 miles southeast of Myton, Utah		10. Field and Pool, or Exploratory Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 555' f/lease, NA' f/unit NA	16. No. of Acres in lease NA	11. Sec., T., R., M., or Blk. and Survey or Area SW/SE Sec. 6, T5S R2E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	19. Proposed Depth 6200'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4832' GL	22. Approximate date work will start* 1st Quarter 2008	13. State UT
20. BLM/BIA Bond No. on file B002792		
23. Estimated duration Approximately seven (7) days from spud to rig release.		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 10/12/07
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-18-07
Title ENVIRONMENTAL MANAGER	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED

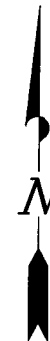
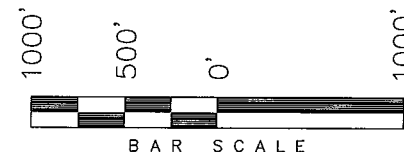
OCT 16 2007

DIV. OF OIL, GAS & MINING

T5S, R2E, U.S.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, UTE TRIBAL 15-6-5-2,
LOCATED AS SHOWN IN THE SW 1/4 SE
1/4 OF SECTION 6, T5S, R2E, U.S.B.&M.
UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

THAT THE ABOVE PLAT WAS
FILED FOR RECORD OF ACTUAL SURV
UNDER MY SUPERVISION AND I
AND CORRECT TO THE BEST OF
BELIEF. No. 189377

REGISTERED SURVEYOR

STACY W.
STEWART

REGISTERED SURVEYOR

STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:
08-29-07

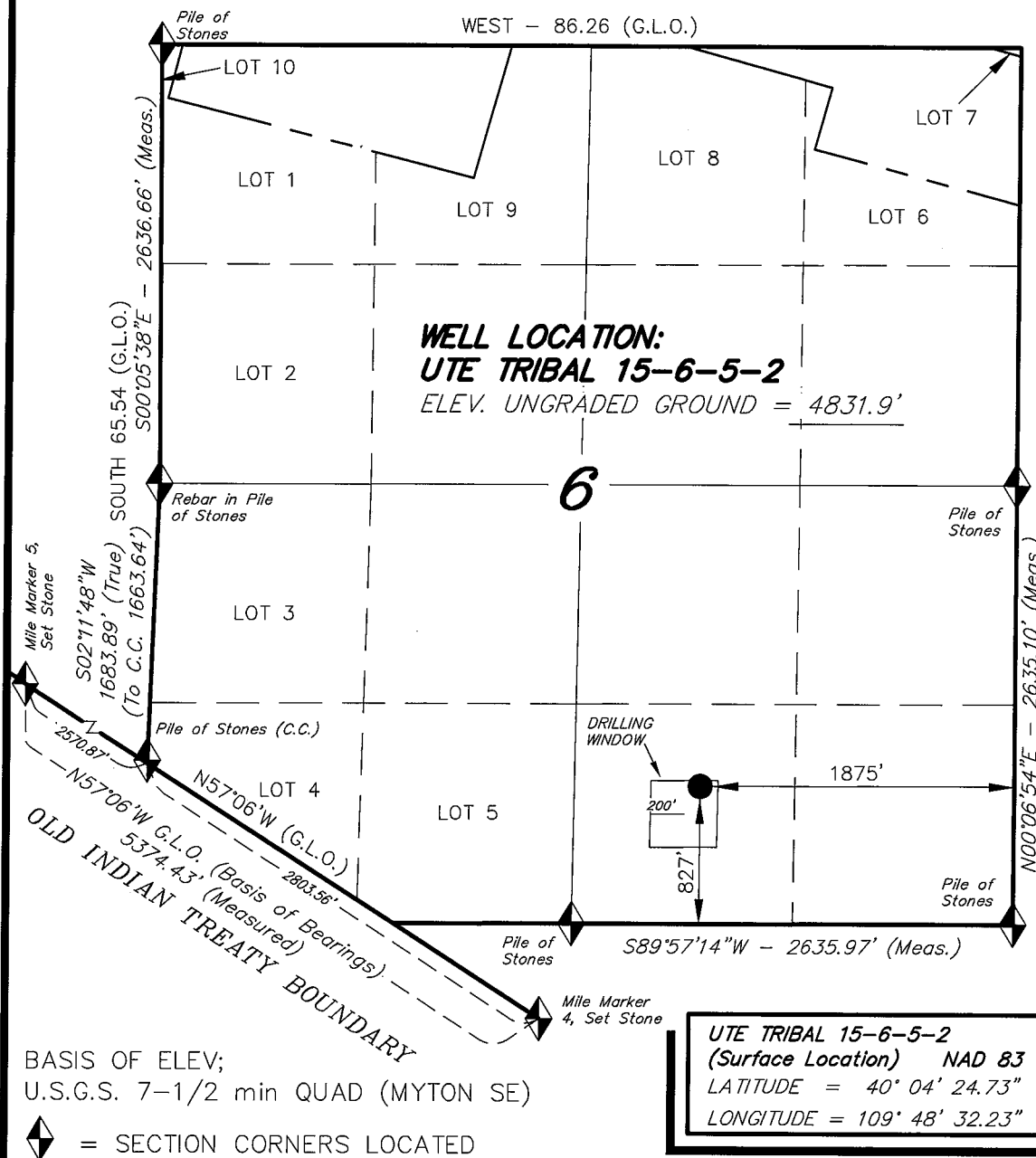
SURVEYED BY: C.M.

DATE DRAWN:
08-30-07

DRAWN BY: F.T.M.

REVISÉ:

SCALE: 1" = 1000'



NEWFIELD PRODUCTION COMPANY
UTE TRIBAL #15-6-5-2E
SW/SE SECTION 6, T5S, R2E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1,900'
Green River	1,900'
Wasatch	6,200'
TD	6,200'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation (Oil) 1,900' – 6,200'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 15-6-5-2E**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8" Hole Size 12 1/4"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2" Hole Size 7 7/8"	0'	6,200'	15.5	J-55	LTC	4,810 2.44	4,040 2.05	217,000 2.26

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 15-6-5-2E**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,200'	Prem Lite II w/ 10% gel + 3% KCl	290 946	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

- *Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
 - Compressive strength of tail cement: 2500 psi @ 24 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive Strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of the cementing tools used, casing test method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The Company's Class 2M minimum specifications for pressure control equipment for a standard Monument Butte development well are as follows:

A 2000 psi WP hydraulic BOP stack consisting of two ram preventers (double or two singles) and either an annular preventer or a rotating head. If no annular preventer is used, ram blocks will be changed to match the outside diameter of casing and the stack will be retested prior to running any casing string.

Connections - All components on the stack and choke and kill lines shall have either flanged, studded, clamp hub or equivalent proprietary connections except control line outlets and pressure gauges.

Choke Manifold - The minimum equipment requirements are shown in **Exhibit C**. The choke manifold shall be located at least 5 feet from the BOP stack, outside the substructure.

Pressure Monitoring - A means of monitoring the inlet pressure of the choke manifold shall be provided. The capability to isolate this outlet shall be provided.

Drillstring Control Devices - An upper and lower kelly valve, drillstring safety valve including correct closing handle, and an inside BOP shall be provided. The safety valve and inside BOP

shall have connections or crossovers to fit all tubulars with OD to allow adequate clearance for running in the hole. All drillstring valves shall be rated to the required BOP WP.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system, and individual components shall be operable as designed.

Function test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

From surface to ± 3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's preference. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

a. Logging Program:

(the log types run may change at the discretion of the geologist)

FDC/CNL/GR/DLL: TD - 3,200'

CBL: A cement bond log will be run from TD to the cement top of the production casing.
A field copy will be submitted to the Vernal BLM Office.

b. Cores: As deemed necessary.

c. **Drill Stem Tests:** No DSTs are planned in the Green River.

Drill stem tests, if they are run, will adhere to the following requirements: Initial opening of the drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the Authorized Officer (AO). However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released but tripping shall not begin before daylight, unless prior approval is obtained from the AO. Closed chamber DSTs may be performed day or night.

Some means of reverse circulation shall be provided in case of flow to the surface showing evidence of hydrocarbons.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

If a DST is performed, all engines within 100 feet of the wellbore that are required to be operational during the test shall have spark arresters or water-cooled exhausts.

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

a. **Drilling Activity**

Anticipated Commencement Date:	Upon approval of the site specific APD.
Drilling Days:	Approximately 7 days.
Completion Days:	Approximately 10 - 14 days.

b. **Notification of Operations**

The Vernal BLM office will be notified at least 24 hours **prior** to the commencement of spudding the well (to be followed with a Sundry Notice, Form 3160-5), of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (7:45 a.m.-4:30 p.m., Monday - Friday except holidays).

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the appropriate regulations, Onshore Orders, or BLM policy.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in suspended status without prior approval from the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given to the BLM before resumption of operations.

Daily drilling and completion reports shall be submitted to the Vernal BLM Office on a weekly basis.

Whether the well is completed as a dry hole or a producer, the "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

A completion rig will be used for completion operations after the wells are stimulated to run the production tubing. All conditions of this approved plan will be applicable during all operations conducted with the completion rig.

Operator shall report production data to the MMS pursuant to 30 CFR 216.5 using form MMS/3160. In accordance with Onshore Oil and Gas Order No. 1, a well will be reported on form 3160-6, "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM Office.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by written communication not later than 5 days following the date when the well is placed on production.

Pursuant to Onshore Order No. 7, with the approval of the AO, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the AO.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the AO and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-5(b.9.d), shall be submitted to the Vernal BLM Office within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations shall not be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment", Form 3160-5, will be filed with the Authorized Officer within 30 days following completion of the well for

abandonment. This report will indicate placement of the plugs and current status of the surface restoration. Final Abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with the State and local laws, to the extent to which they are applicable, to operations on Federal or Indian lands.

NEWFIELD PRODUCTION COMPANY
UTE TRIBAL #15-6-5-2E
SW/SE SECTION 6, T5S, R2E
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. EXISTING ROADS

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Ute Tribal 15-6-5-2E located in the SW¼ SE¼ Section 6, T5S, R2E, S.L.B. & M., Uintah County, Utah:

Proceed in a southeasterly direction out of Myton, approximately 16.9 miles to the junction of this road and an existing road to the northeast; proceed northeasterly approximately 8.2 miles to it's junction with the beginning of the proposed access road to the southeast; proceed along the proposed access road approximately 6,000' to the proposed well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

Approximately 6,000' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to **EXHIBIT B**.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right: 43-10136

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Ute Tribe (proposed location).

12. **OTHER ADDITIONAL INFORMATION:**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #07-312, 9/7/07. Paleontological Resource Survey prepared by, SWCA, 9/7/07. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 6,000' of disturbed area be granted to allow for construction of the planned access road. **Refer to Topographic Map "B"**. For the planned access road a temporary width of 60' will be needed for construction purposes with a permanent width of 30' and a running surface of 18'. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 6,000' of disturbed area be granted to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line, with a permanent width of 30' upon completion of the proposed gas lines. The construction phase of the proposed gas lines will last approximately (5) days. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a

temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 15-6-5-2E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 15-6-5-2E Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact all required agencies, 48 hours prior to construction activities.

The BLM as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Kim Kettle
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

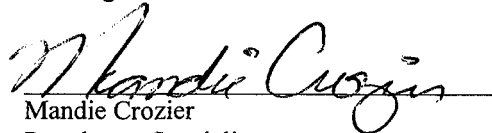
Certification

Please be advised that Newfield Production Company is considered to be the operator of well #15-6-5-2E, SW/SE Section 6, T5S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B002792.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in

conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date 10/12/07



Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

UTE TRIBAL 15-6-5-2 (Proposed Well)

UTE TRIBAL 2-7-5-2 (Proposed Well)

Pad Location: SWSE Section 6, T5S, R2E, U.S.B.&M.



TOP HOLE FOOTAGES

15-6-5-2 (PROPOSED)

827' FSL & 1875' FEL

2-7-5-2 (PROPOSED)

814' FSL & 1892' FEL

15-6-5-2 (PROPOSED)

2-7-5-2 (PROPOSED)

15'
15'
S06°59'45"W

S03°29'55"W - 1476.37'
(To Bottom Hole)

BOTTOM HOLE FOOTAGES

15-6-5-2 (PROPOSED)

VERTICAL

2-7-5-2 (PROPOSED)

660' FNL & 1980' FEL

Note:

Bearings are based on
G.P.S. observations.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
2-7-5-2	-1474'	-90'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
15-6-5-2	40° 04' 24.73"	109° 48' 32.23"
2-7-5-2	40° 04' 24.60"	109° 48' 32.44"

SURVEYED BY: C.M.	DATE SURVEYED: 08-29-07
DRAWN BY: F.T.M.	DATE DRAWN: 08-30-07
SCALE: 1" = 50'	REVISED:

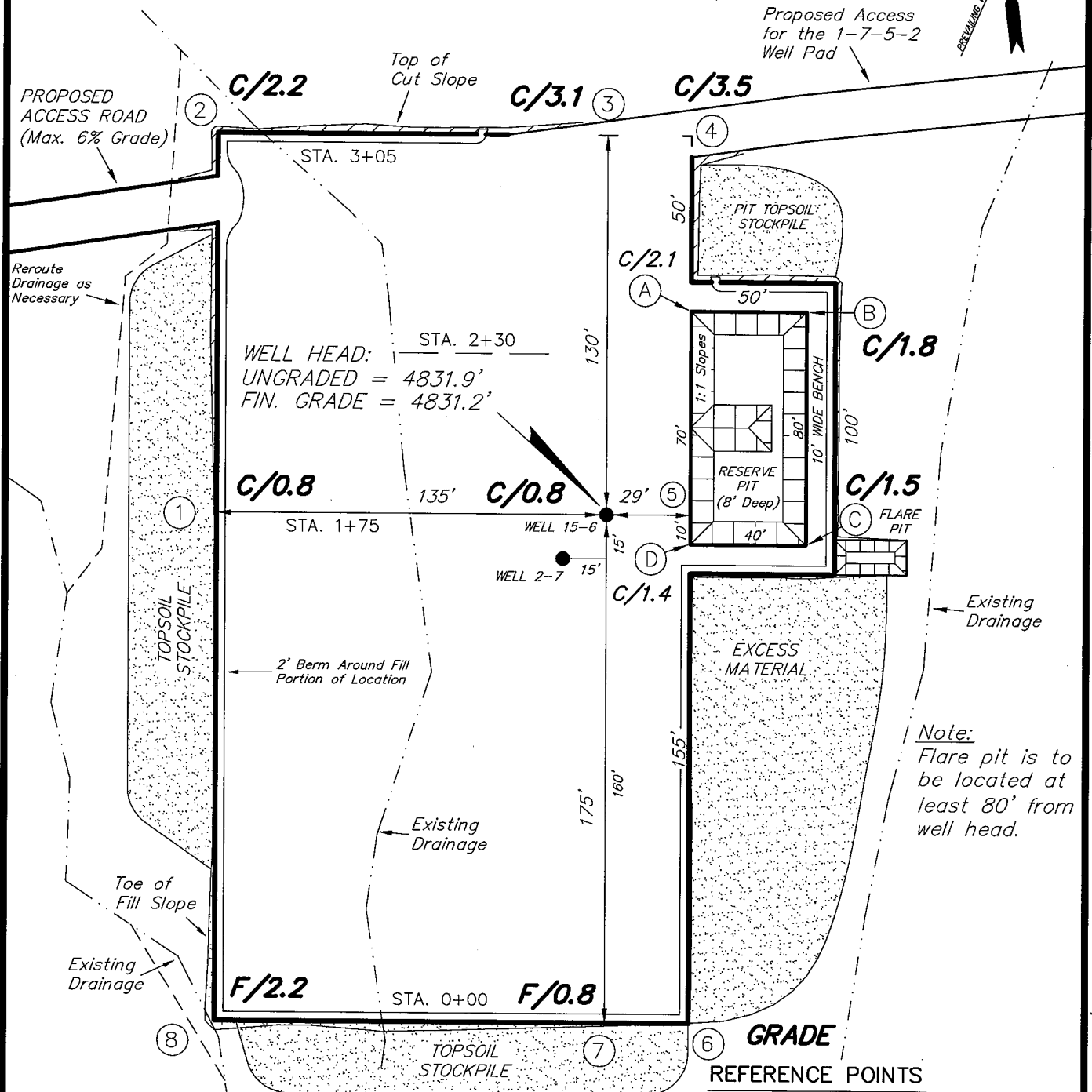
Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

UTE TRIBAL 15-6-5-2 (Proposed Well)

UTE TRIBAL 2-7-5-2 (Proposed Well)

Pad Location: SWSE Section 6, T5S, R2E, U.S.B.&M.



REFERENCE POINTS

225' SOUTHERLY = 4830.8'
 275' SOUTHERLY = 4831.0'
 185' WESTERLY = 4832.1'
 235' WESTERLY = 4832.2'

SURVEYED BY: C.M.	DATE SURVEYED: 08-29-07
DRAWN BY: F.T.M.	DATE DRAWN: 08-30-07
SCALE: 1" = 50'	REVISED:

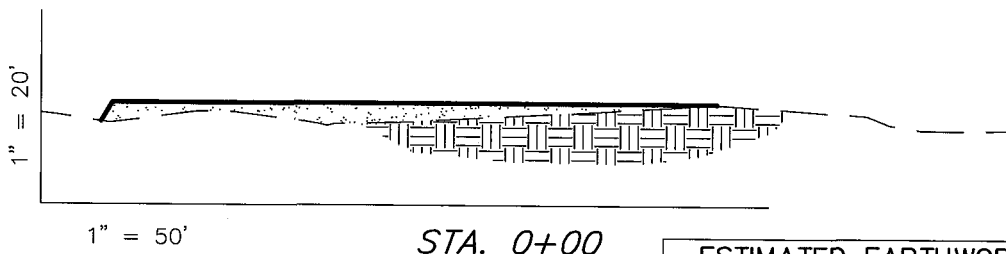
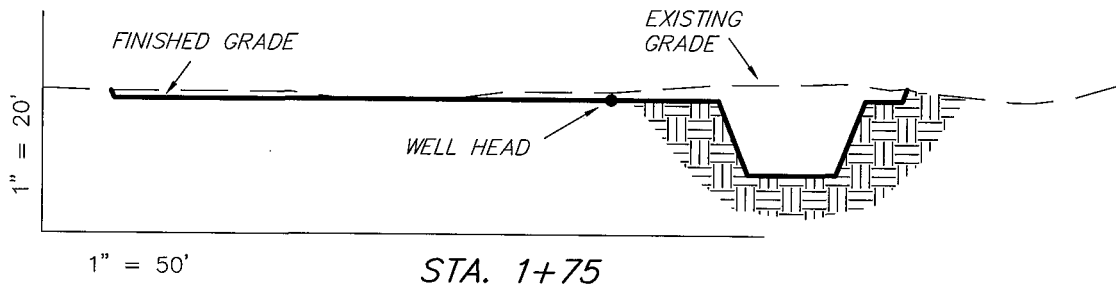
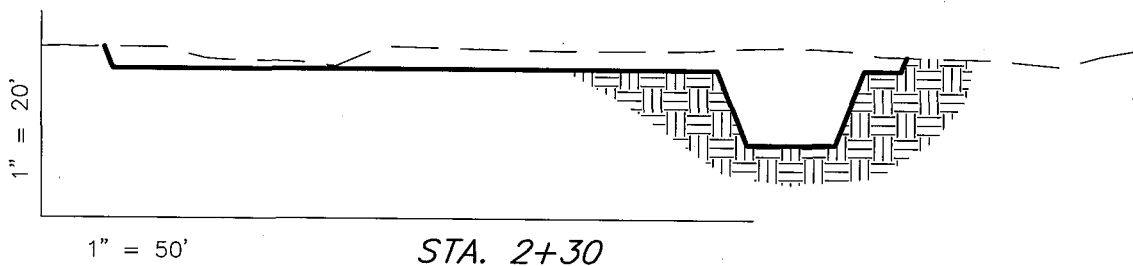
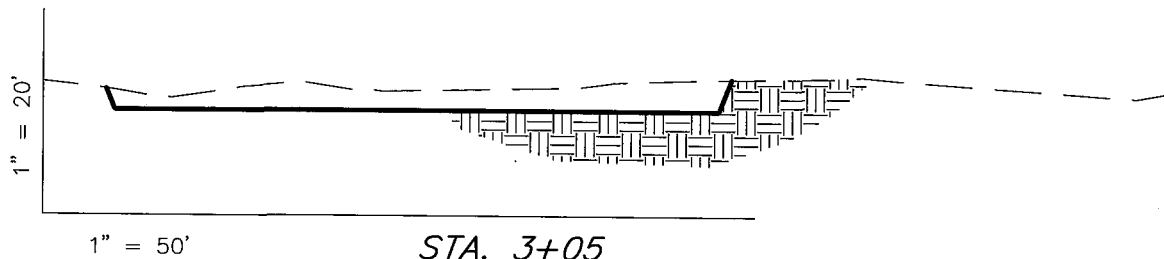
Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

UTE TRIBAL 15-6-5-2 (Proposed Well)

UTE TRIBAL 2-7-5-2 (Proposed Well)



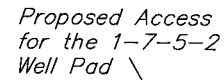
NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,230	1,080	Topsoil is not included in Pad Cut	150
PIT	640	0		640
TOTALS	1,870	1,080	1,060	790

SURVEYED BY: C.M.	DATE SURVEYED: 08-29-07
DRAWN BY: F.T.M.	DATE DRAWN: 08-30-07
SCALE: 1" = 50'	REVISED:

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

UTE TRIBAL 15-6-5-2 (Proposed Well)
UTE TRIBAL 2-7-5-2 (Proposed Well)



The site plan illustrates the layout of the Bannockburn Field Camp. Key features include:

- Legend:**
 - STORAGE TANK (represented by a circle)
 - FUEL (represented by a rectangle with a horizontal line)
 - TOILET (represented by a square)
 - TRAILERS (represented by a rectangle with a horizontal line)
- Facilities and Dimensions:**
 - Parts House:** Located on the left side.
 - Dog House Water Tank:** A large rectangular tank.
 - Rig Base:** A central rectangular structure.
 - Mud Tank:** A rectangular tank adjacent to the Rig Base.
 - Mud Pump:** Two pumps are shown, one labeled "MUD PUMP" and another "MUD PUMP TRASH".
 - Light Plant:** Located at the top left.
 - Yellow Dog:** A small structure near the mud pumps.
 - Reserve Pit (8' Deep):** A large rectangular pit with a 1:1 slope, measuring 80' by 40'.
 - 10' Wide Bench:** A long rectangular area measuring 100' by 10'.
 - Flare Pit:** Located at the bottom right.
 - Water Line:** A dashed line running horizontally across the site.
 - Fuel Line:** A dashed line running vertically on the right side.
- Dimensions and Distances:**
 - Overall width: 135'
 - Overall length: 175'
 - Distances from the top: 130' to the Light Plant, 50' to the Fuel Line, 50' to the Emergency fuel shut down.
 - Distances from the bottom: 160' to the Water Line, 155' to the Fuel Line.
 - Internal dimensions: 29' for the Mud Tank, 15' for the Rig Base, 15' for the Well 2-7 area, 10' for the Yellow Dog area, 80' for the Reserve Pit, 40' for the Reserve Pit, 100' for the Bench, 10' for the Bench.

SURVEYED BY: C.M.	DATE SURVEYED: 08-29-07
DRAWN BY: F.T.M.	DATE DRAWN: 08-30-07
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company

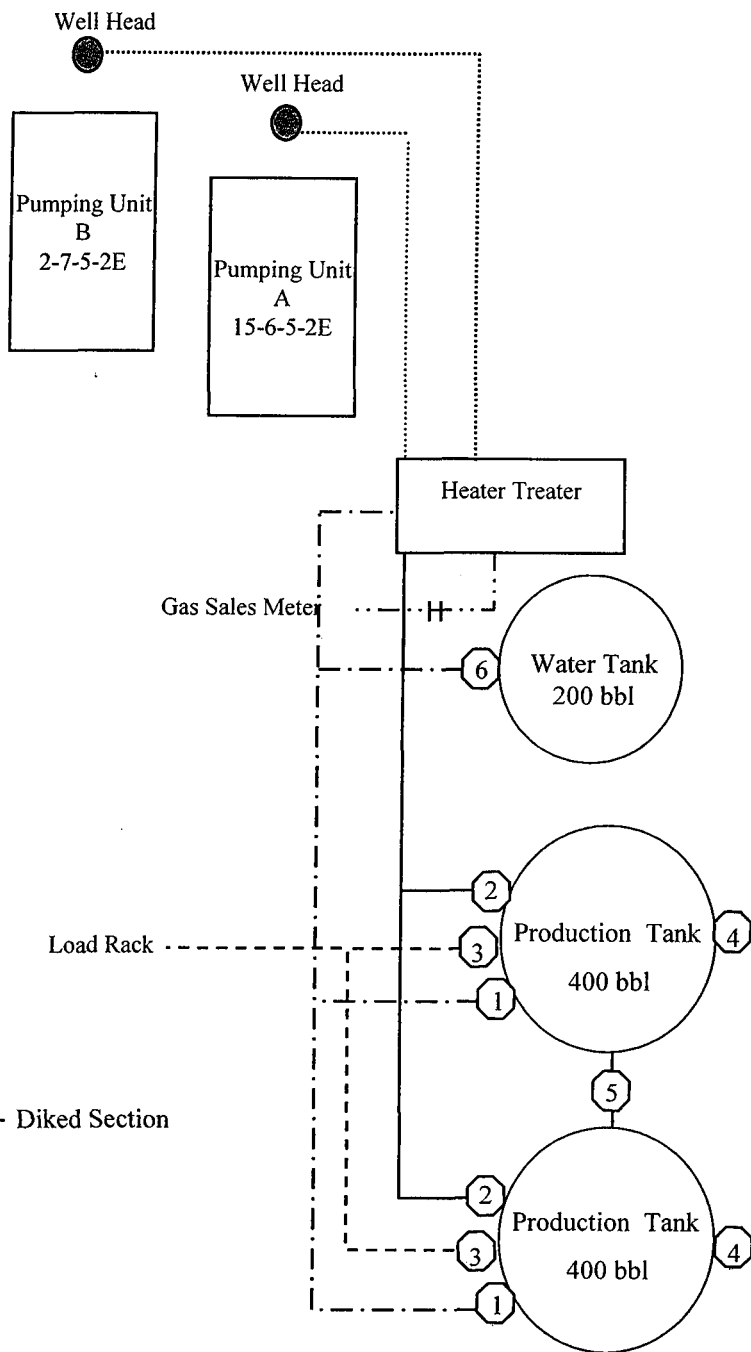
Proposed Site Facility Diagram

Ute Tribal 15-6-5-2E Location

SW/SE Sec. 6 T5S, R2E

Uintah County, Utah

20G0005609



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	-----
Water Line	- - - - -
Gas Sales	-
Oil Line	—————

Exhibit "D"
1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S PROPOSED WELL LOCATIONS:
UTE TRIBAL #11-35-4-1E, #16-35-4-1E, #13-36-4-1E,
#2-1-5-1, #3-1-5-1, #4-1-5-1, #12-6-5-2, #15-6-5-2,
#2-7-5-2, #4-8-5-2, AND #5-8-5-2
UINTAH COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared For:

State of Utah School and Institutional
Trust Lands Administration,
Bureau of Land Management
Vernal Field Office
and
Ute Indian Tribe
Uintah and Ouray Agency

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Submitted By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-312

September 7, 2007

United States Department of Interior (FLPMA)
Permit No. 07-UT-60122

State of Utah Public Lands Policy
Archaeological Survey Permit No. 117

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-1103b,s,i,p

Ute Tribal Permit No. A07-363

**Paleontological Assessment Preliminary
Report for Newfield Wells 15-6-5S-2E
and 2-7-5S-2E (directional) and
Associated Infrastructure**

**Uteland Butte Quad
Uintah County, Utah**

Prepared for

**Newfield Exploration Company
and
Ute Indian Tribe**

Prepared by

SWCA Environmental Consultants

September 7, 2007

2-M SYSTEM

Blowout Prevention Equipment Systems

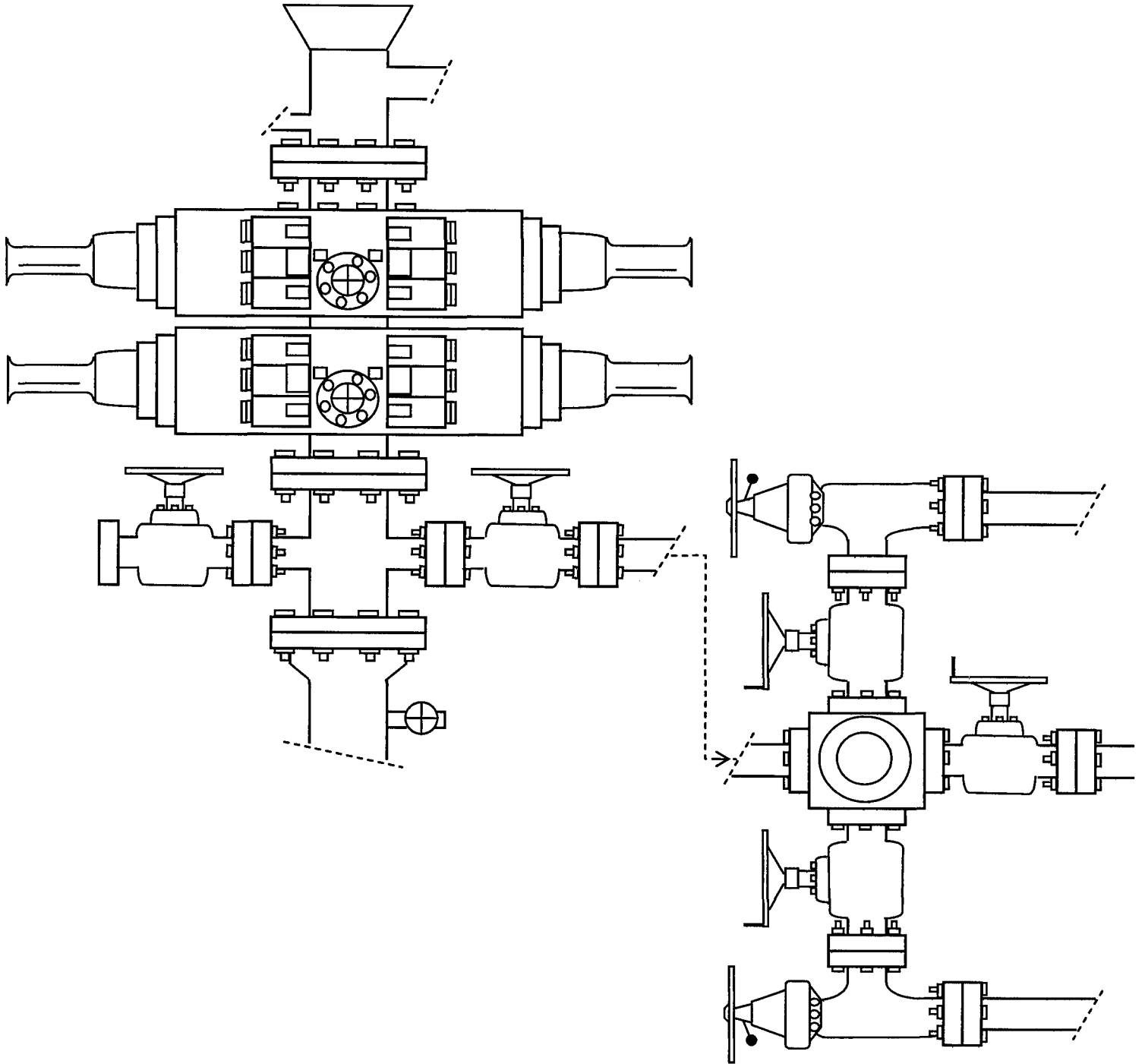
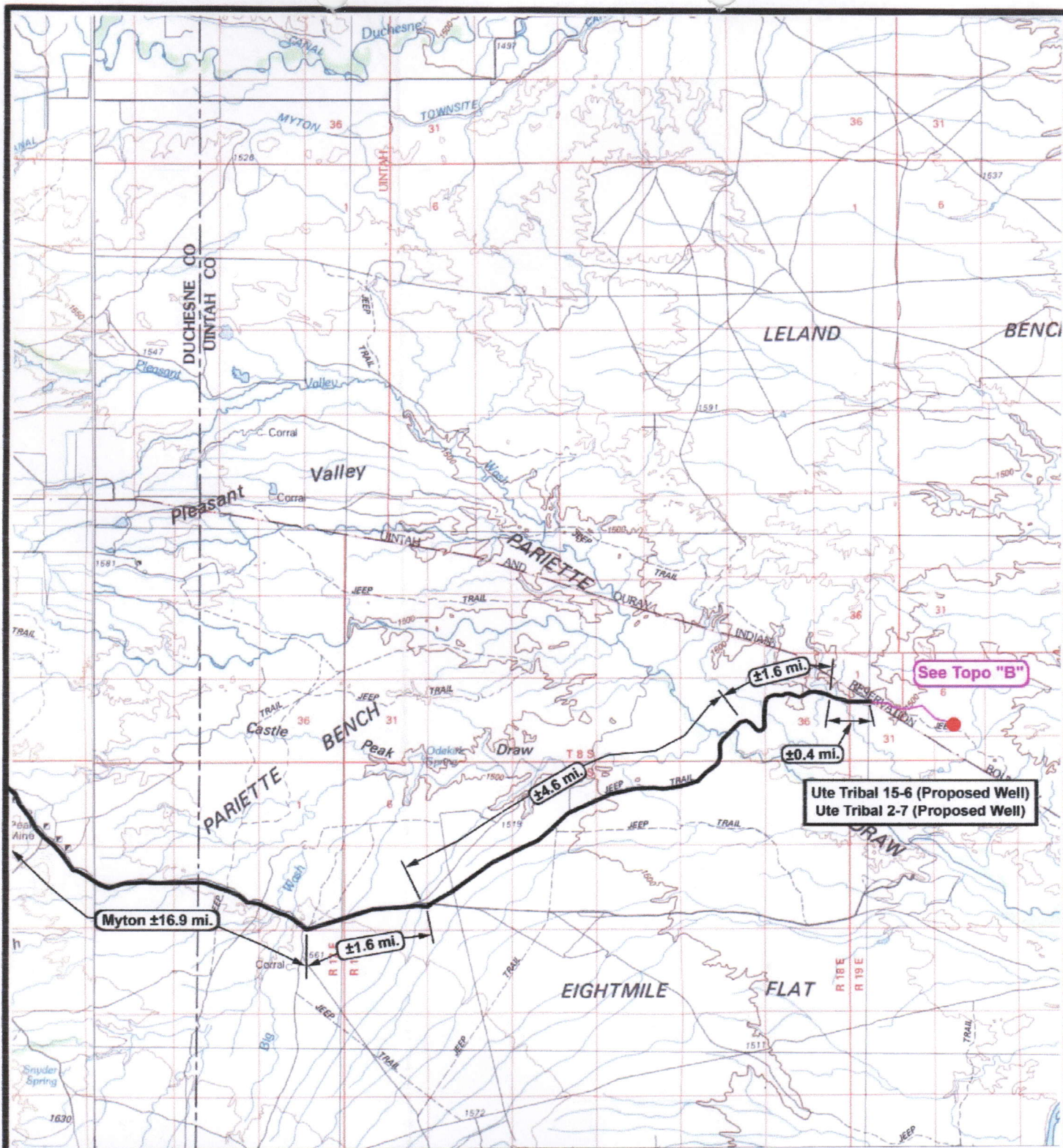



EXHIBIT C





NEWFIELD
Exploration Company

Ute Tribal 15-6-5-2 (Proposed Well)
Ute Tribal 2-7-5-2 (Proposed Well)
 Pad Location: SWSE SEC. 6, T5S, R2E, U.S.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: mw
 DATE: 09-21-2007

Legend

Existing Road

Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

Ute Tribal 15-6-5-2 (Proposed Well)
Ute Tribal 2-7-5-2 (Proposed Well)
Pad Location: SWSE SEC. 6, T5S, R2E, U.S.B.&M.

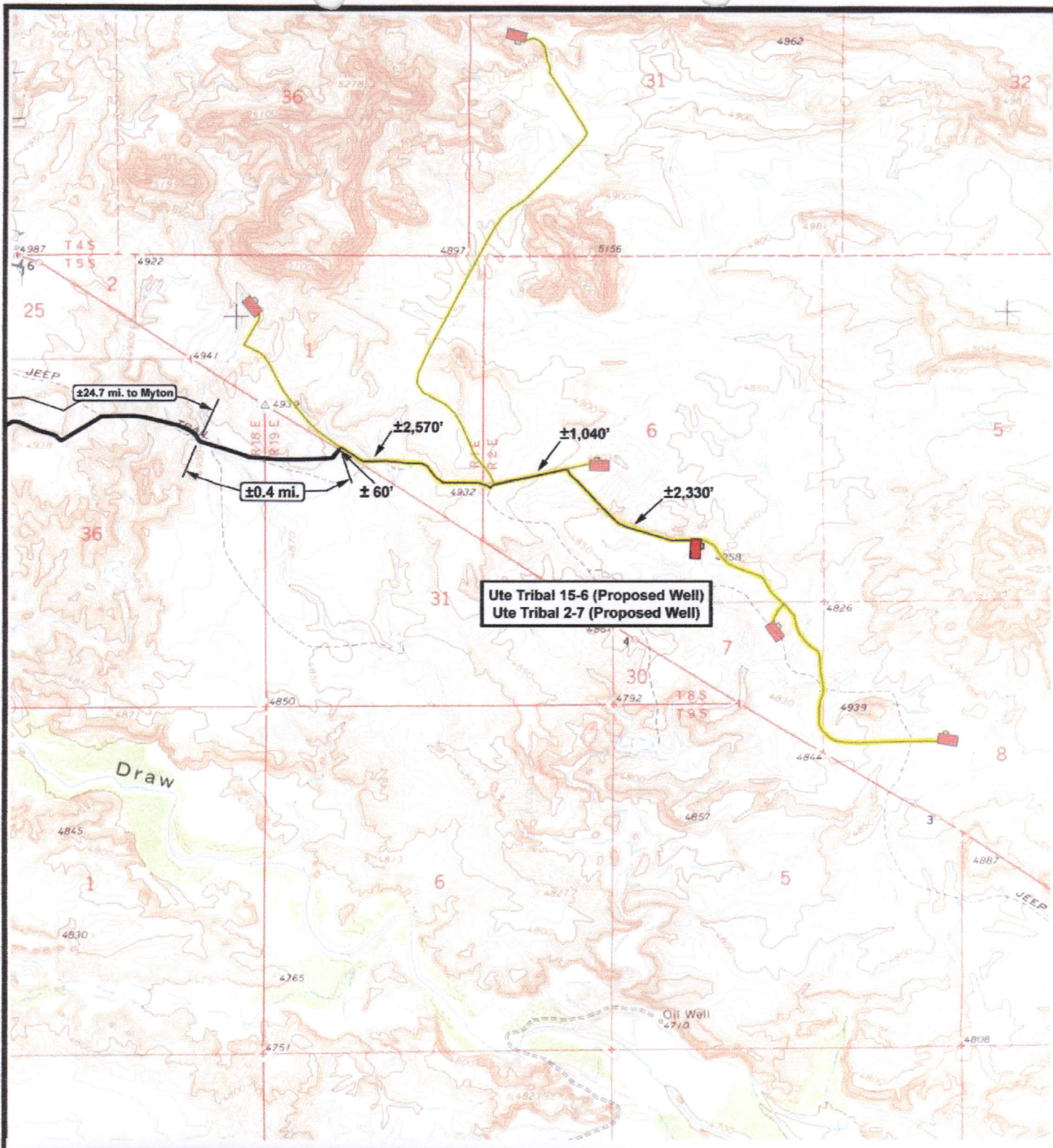
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078


SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 10-17-2007

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"





NEWFIELD
Exploration Company

Ute Tribal 15-6-5-2 (Proposed Well)
Ute Tribal 2-7-5-2 (Proposed Well)
 Pad Location: SWSE SEC. 6, T5S, R2E, U.S.B.&M.







Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 09-21-2007

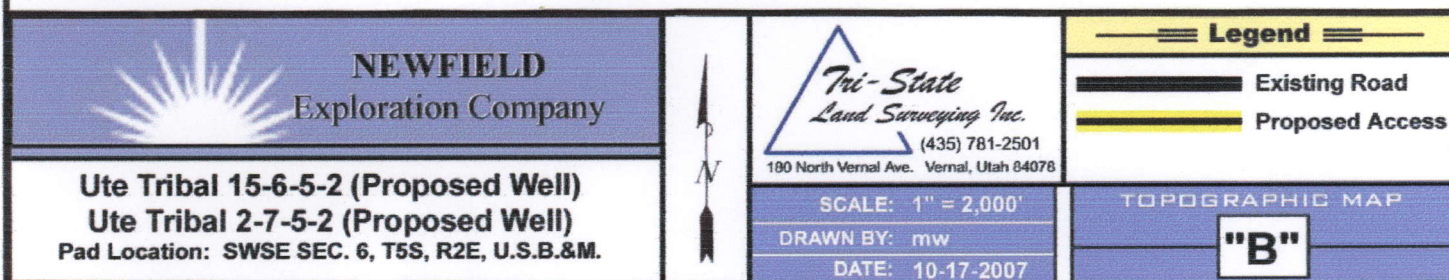
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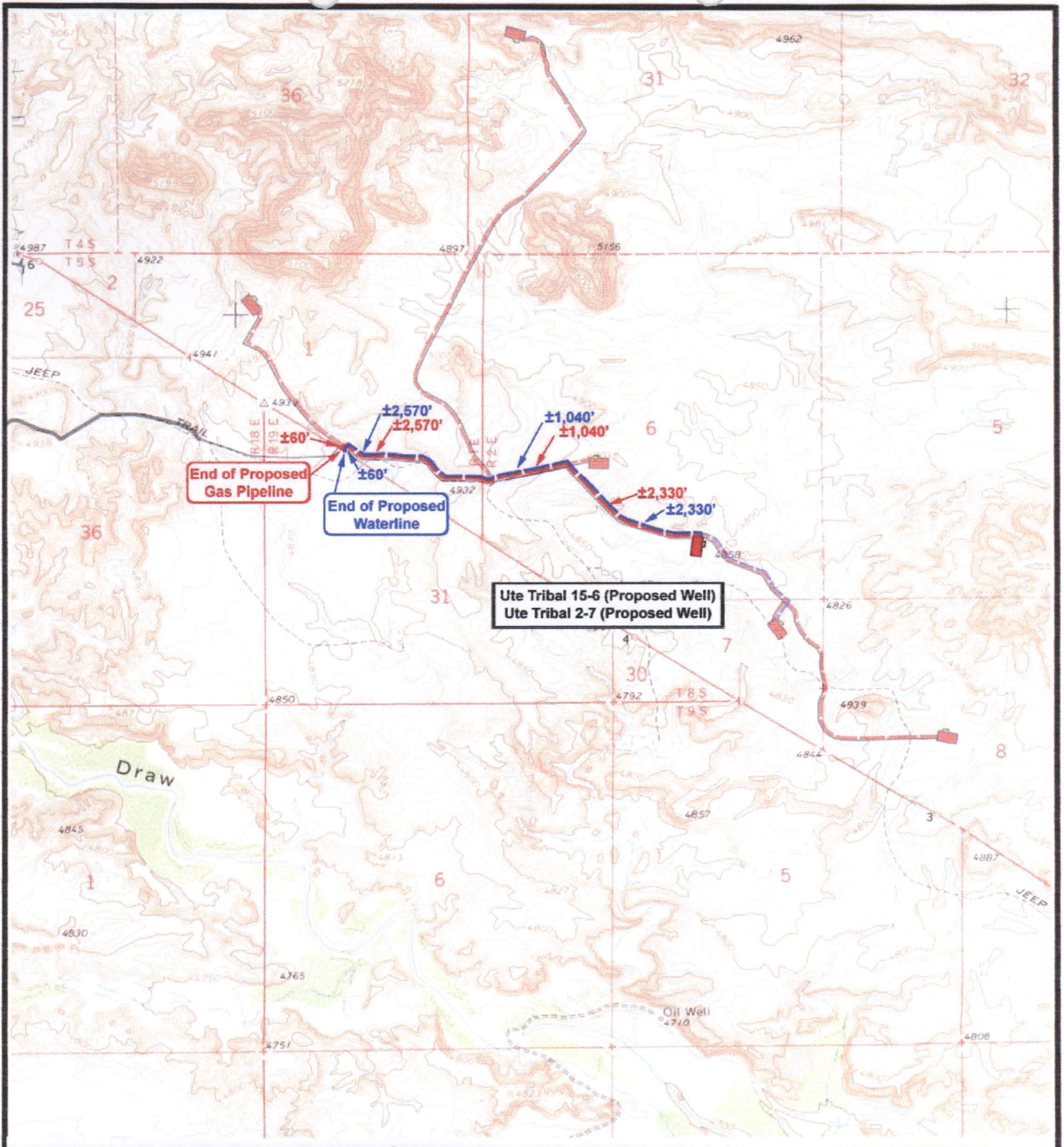
 Existing Road







 Proposed Access

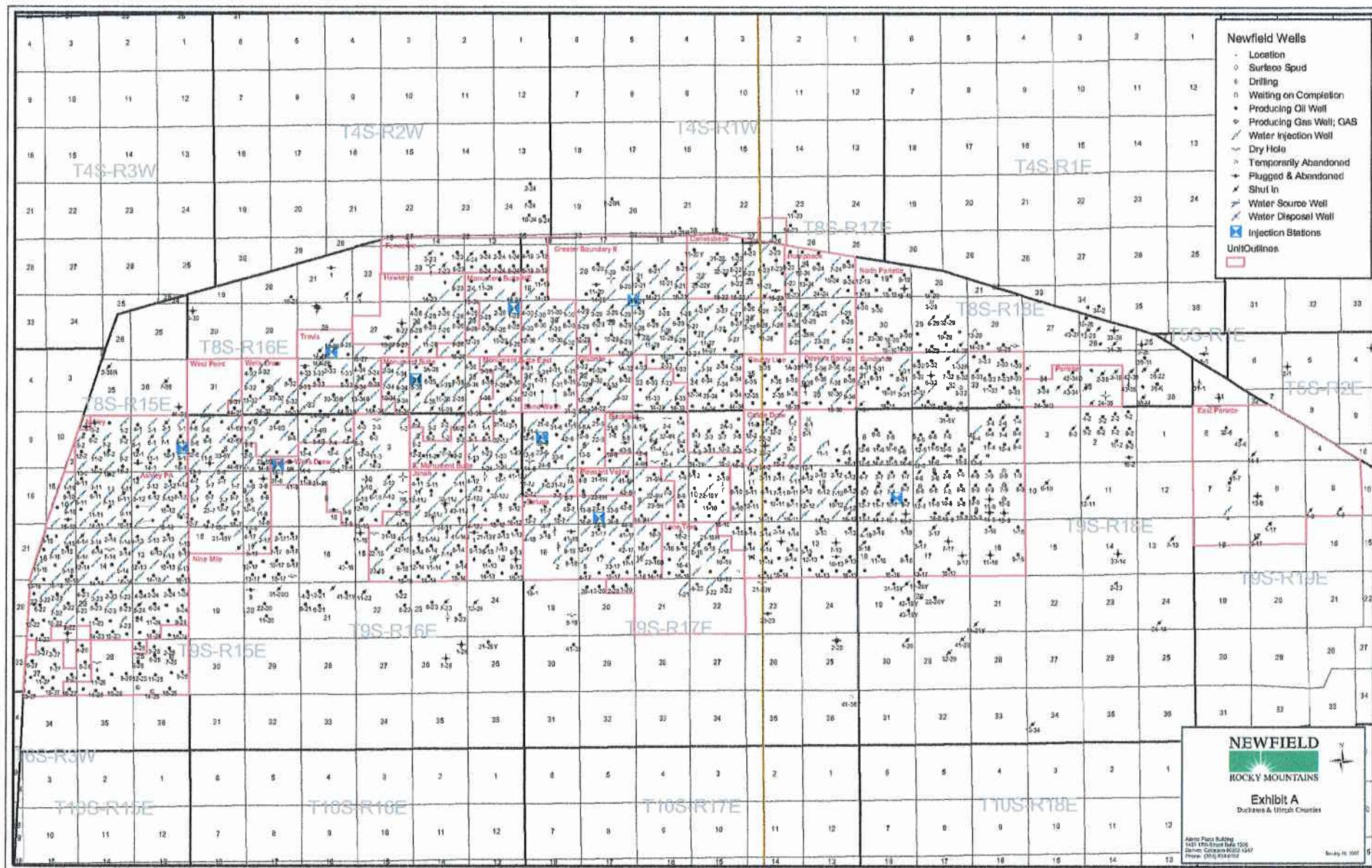
TOPOGRAPHIC MAP

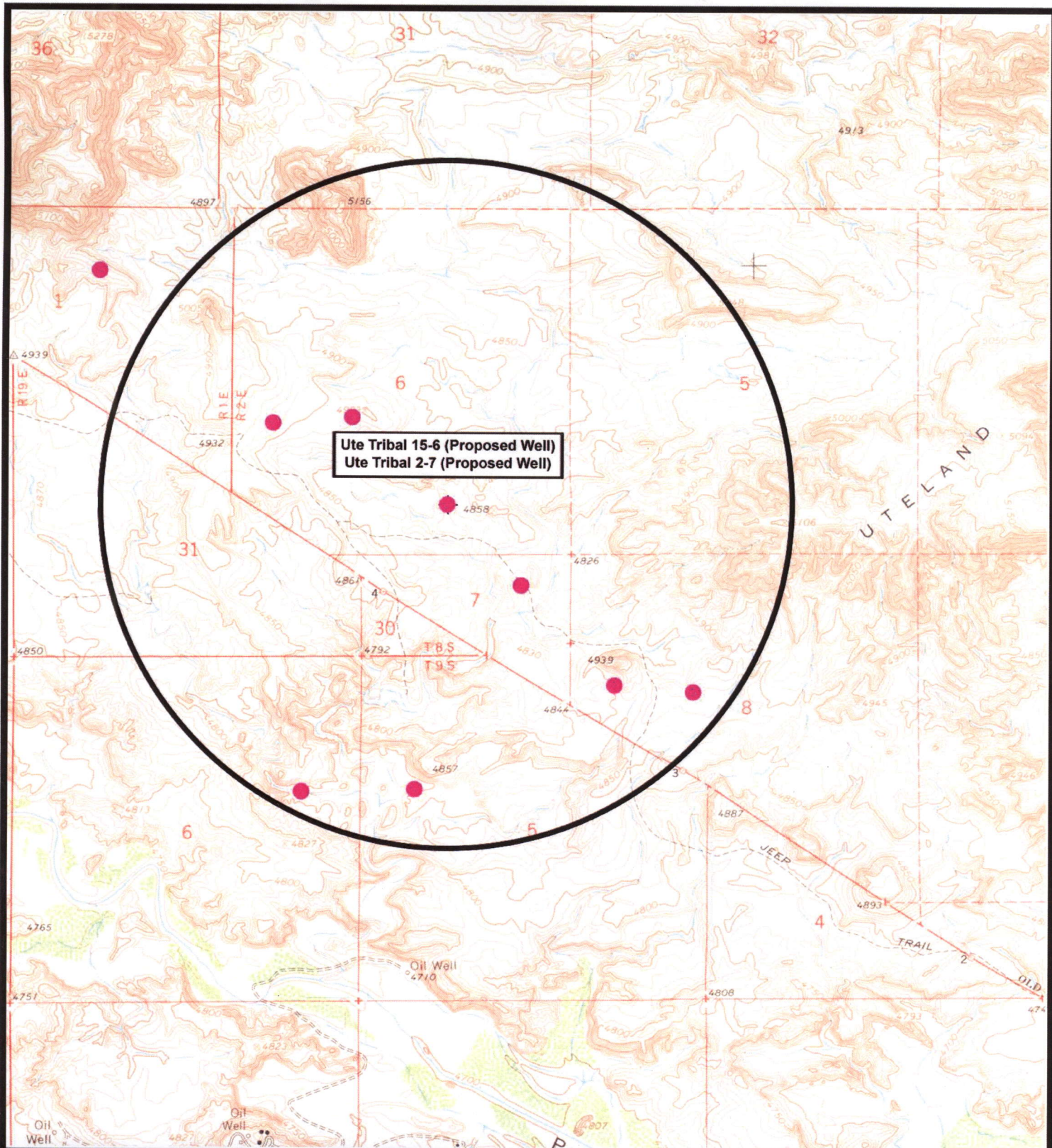
"B"





 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p>Legend</p> <ul style="list-style-type: none">  Roads  Proposed Gas Line  Proposed Water Line
<p>Ute Tribal 15-6-5-2 (Proposed Well) Ute Tribal 2-7-5-2 (Proposed Well) Pad Location: SWSE SEC. 6, T5S, R2E, U.S.B.&M.</p>		<p>SCALE: 1" = 2,000' DRAWN BY: mw DATE: 09-21-2007</p>	<p>TOPOGRAPHIC MAP</p> <p>"C"</p>







NEWFIELD
Exploration Company

Ute Tribal 15-6-5-2 (Proposed Well)
Ute Tribal 2-7-5-2 (Proposed Well)
 Pad Location: SWSE SEC. 6, T5S, R2E, U.S.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

DATE: 08-30-2007

Legend

● Location

○ One-Mile Radius

Exhibit "B"

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/16/2007

API NO. ASSIGNED: 43-047-39705

WELL NAME: UTE TRIBAL 15-6-5-2E

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

SWSE 06 050S 020E

SURFACE: 0827 FSL 1875 FEL

BOTTOM: 0827 FSL 1875 FEL

COUNTY: Uintah

LATITUDE: 40.07359 LONGITUDE: -109.8081

UTM SURF EASTINGS: 601632 NORTHINGS: 4436395

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G0005609

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

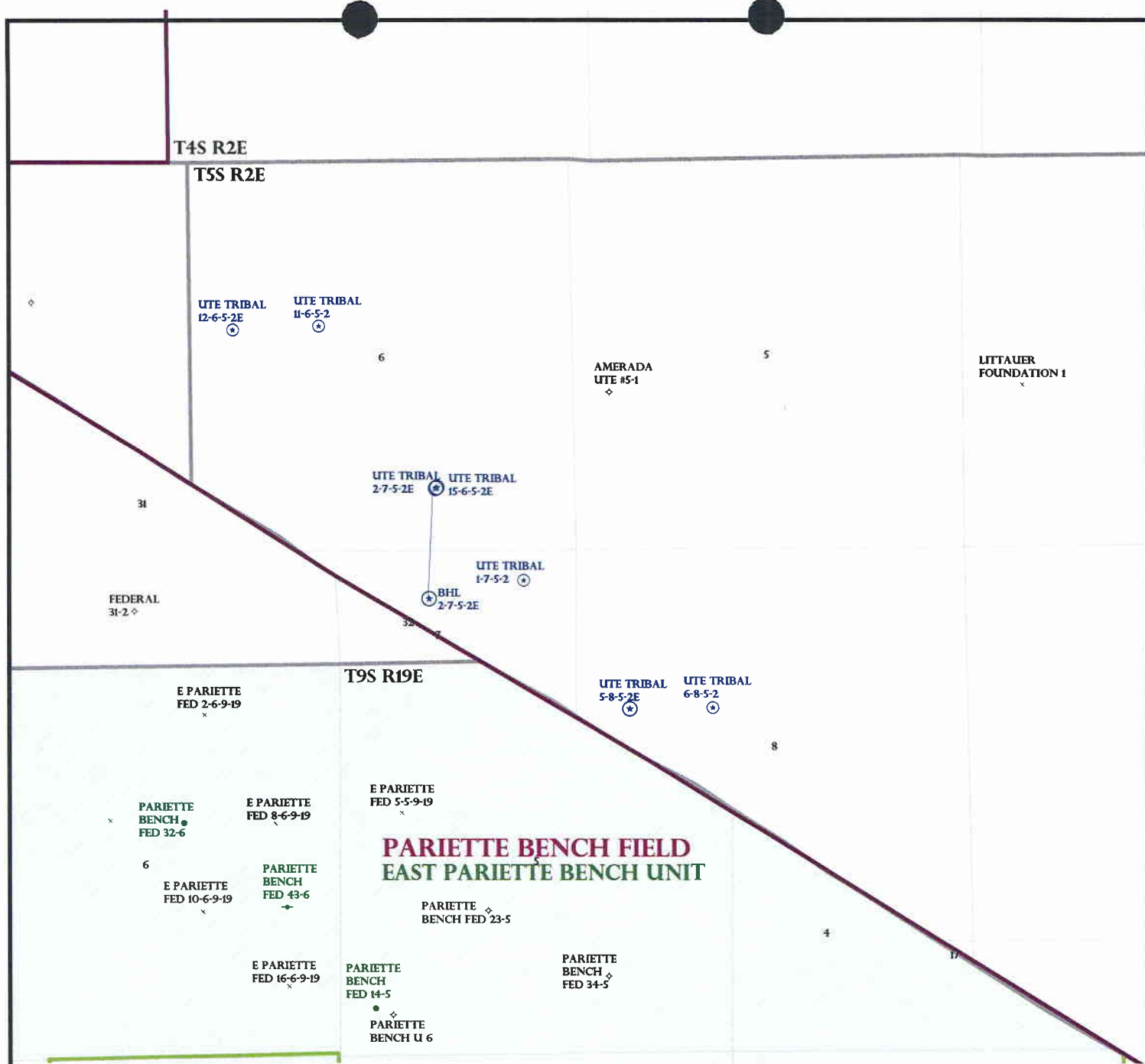
☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. B002792)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10136)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: ___
☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____
1. Federal Approval
2. Spacing Stir



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 6 T.5S R. 2E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 17-OCTOBER-2007



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

October 18, 2007

Newfield Production Company
Rt. 3, Box 3630
Myton, UT 84052

Re: Ute Tribal 15-6-5-2E Well, 827' FSL, 1875' FEL, SW SE, Sec. 6, T. 5 South, R. 2 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39705.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company
Well Name & Number Ute Tribal 15-6-5-2E
API Number: 43-047-39705
Lease: 2OG0005609

Location: SW SE **Sec.** 6 **T.** 5 South **R.** 2 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

20G0005609

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

UTE TRIBAL 15-6-5-2E

9. API Well No.

43-047-39705

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

827 FSL 1875 FEL SW/SE Section 6, T5S R2E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

09-30-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 10-2-2008

Initials: KS

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

9/26/2008

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39705
Well Name: Ute Tribal 15-6-5-2E
Location: SW/SE Section 6, T5S R2E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 10/18/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

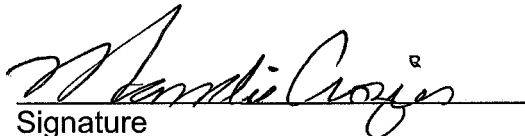
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

9/26/2008

Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 15-6-5-2E			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0827 FSL 1875 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 06 Township: 05.0S Range: 02.0E Meridian: S		9. API NUMBER: 43047397050000			
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED			
COUNTY: Uintah		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/11/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield Production requests to extend the permit to drill this well for one more year.					
Approved by the Utah Division of Oil, Gas and Mining					
Date: <u>September 14, 2009</u>					
By:					
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech			
SIGNATURE N/A	DATE 9/11/2009				



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047397050000

API: 43047397050000

Well Name: UTE TRIBAL 15-6-5-2E

Location: 0827 FSL 1875 FEL QTR SWSE SEC 06 TWP 050S RNG 020E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 10/18/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 9/11/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: September 14, 2009

By: 

RECEIVED September 11, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 15-6-5-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0827 FSL 1875 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 06 Township: 05.0S Range: 02.0E Meridian: S		9. API NUMBER: 43047397050000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/18/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Newfield proposes to extend the Application for Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: October 11, 2010

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 10/8/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047397050000

API: 43047397050000

Well Name: UTE TRIBAL 15-6-5-2E

Location: 0827 FSL 1875 FEL QTR SWSE SEC 06 TWP 050S RNG 020E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 10/18/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 10/8/2010

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: October 11, 2010

By: 

RECEIVED October 08, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 2OG0005609
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9. FIELD and POOL or WILDCAT: PARIETTE BENCH		COUNTY: UINTAH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/18/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Newfield proposes to extend the Application for Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10/18/2011

By:

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/11/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047397050000

API: 43047397050000

Well Name: UTE TRIBAL 15-6-5-2E

Location: 0827 FSL 1875 FEL QTR SWSE SEC 06 TWP 050S RNG 020E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 10/18/2007

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- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 10/11/2011

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

RECEIVED Oct. 11, 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

MAR 07 2012

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420H626122
2. Name of Operator NEWFIELD PRODUCTION Contact: MANDIE H CROZIER E-Mail: mcrozier@newfield.com		6. If Indian, Allottee or Tribe Name
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4825	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T5S R2E Mer UBM SWSE 827FSL 1875FEL		8. Well Name and No. UTE TRIBAL 15-6-5-2E
		9. API Well No. 43-047-39705
		10. Field and Pool, or Exploratory UNDESIGNATED
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

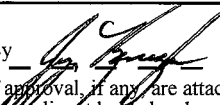
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests to extend the Application for Permit to Drill this well for two more years.

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #132426 verified by the BLM Well Information System For NEWFIELD PRODUCTION, sent to the Vernal Committed to AFMSS for processing by ROBIN R. HANSEN on 04/09/2012 ()	
Name (Printed/Typed) MANDIE H CROZIER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/07/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Assistant Field Manager Lands & Mineral Resources	APR 30 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONDITIONS OF APPROVAL

Newfield Exploration Company

Notice of Intent APD Extension

Lease: 1420H626122
Well: Ute Tribal 15-6-5-2E
Location: SWSE Sec 6-T5S-R2E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 3/30/2014.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Robin L Hansen of this office at (435) 781-2777

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609			
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PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH			
COUNTY: Uintah		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/18/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to extend the Application for Permit to Drill for one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: October 11, 2012 By:					
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825			
SIGNATURE N/A		TITLE Regulatory Tech DATE 10/9/2012			



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047397050000

API: 43047397050000

Well Name: UTE TRIBAL 15-6-5-2E

Location: 0827 FSL 1875 FEL QTR SWSE SEC 06 TWNP 050S RNG 020E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 10/18/2007

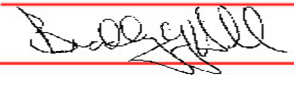
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 10/9/2012

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 15-6-5-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0827 FSL 1875 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 06 Township: 05.0S Range: 02.0E Meridian: S		9. API NUMBER: 43047397050000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/18/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield proposes to extend the Application for Permit to Drill this well.		
<div style="text-align: right;"> Approved by the Utah Division of Oil, Gas and Mining Date: <u>October 16, 2013</u> By: <u></u> </div>		
NAME (PLEASE PRINT) Mandie Crozier		PHONE NUMBER 435 646-4825
SIGNATURE N/A		TITLE Regulatory Tech DATE 10/7/2013



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047397050000

API: 43047397050000

Well Name: UTE TRIBAL 15-6-5-2E

Location: 0827 FSL 1875 FEL QTR SWSE SEC 06 TWP 050S RNG 020E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 10/18/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Mandie Crozier

Date: 10/7/2013

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# ProPetro 8 Submitted
By Branden Arnold Phone Number 435-401-0223
Well Name/Number UT 15-6-5-2E
Qtr/Qtr SW/SE Section 6 Township 5S Range 2E
Lease Serial Number 2OG0005609
API Number 43-047-39705

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12/20/13 7:00 AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 12/20/13 3:00 AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

RECEIVED

DEC 20 2013

DIV. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: UTE TRIBAL 15-6-5-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0827 FSL 1875 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 06 Township: 05.0S Range: 02.0E Meridian: S		9. API NUMBER: 43047397050000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/21/2013	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 12/21/13 Drill and set 8' of 14" conductor. Drill F/8' to 333' KB of 12 1/4 hole. P/U and run 7 joints 8 5/8 casing set depth 329' KB. On 12/28/13 Cement w/200 sx of 15.8 # 1.17 yield G Neat cement returned 65 bbls back to pit.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 08, 2014
NAME (PLEASE PRINT) Cherei Neilson	PHONE NUMBER 435 646-4883	TITLE Drilling Technician
SIGNATURE N/A	DATE 1/8/2014	

NEWFIELD**Casing****Conductor**

Legal Well Name Ute Tribal 15-6-5-2E		Wellbore Name Original Hole	
API/UWI 43047397050000	Surface Legal Location SWSE 827 FSL 1875 FEL Sec 6 T5S R2E	Field Name MYTON AREA	Well Type Development
Well RC 500200048	County Uintah	State/Province Utah	Spud Date 12/21/2013 06:30
		Well Configuration Type Vertical	
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole				Kick Off Depth (ftKB)	
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	21	12/21/2013	12/21/2013

Wellhead			
Type	Install Date	Service	Comment

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing			
Casing Description Conductor	Set Depth (ftKB) 21	Run Date 12/21/2013	Set Tension (kips)
Centralizers	Scratchers		

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
Conductor	14	13.500	36.75	H-40		1	8.00	13.0	21.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)
Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger				
Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)	Polish Bore Length (ft)
Slip Description			Set Mechanics	
Setting Procedure				
Unsetting Procedure				

NEWFIELD

Casing

Surface

Legal Well Name Ute Tribal 15-6-5-2E		Wellbore Name Original Hole	
API/UWI 43047397050000	Surface Legal Location SWSE 827 FSL 1875 FEL Sec 6 T5S R2E	Field Name MYTON AREA	Well Type Development
Well RC 500200048	County Uintah	State/Province Utah	Spud Date 12/21/2013 06:30
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole				Kick Off Depth (ftKB)	
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	21	12/21/2013	12/21/2013
Vertical	12 1/4	21	336	12/21/2013	12/21/2013

Wellhead			
Type	Install Date	Service	Comment

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing			
Casing Description Surface	Set Depth (ftKB) 329	Run Date 12/21/2013	Set Tension (kips)
Centralizers 3	Scratchers		

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55	ST&C	1	1.80	13.0	14.8			
Cut Off	8 5/8	8.097	24.00	J-55	ST&C	1	42.90	14.8	57.7			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	5	224.03	57.7	281.7			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	1.00	281.7	282.7			
Shoe joint	8 5/8	8.097	24.00	J-55	ST&C	1	44.77	282.7	327.5			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.50	327.5	329.0			

Jewelry Details									
External Casing Packer									
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)		
Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)		

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger			
Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)
Slip Description		Set Mechanics	

Setting Procedure
Unsetting Procedure

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 20G0005609
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PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/7/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
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	<input type="checkbox"/> PLUG BACK	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was placed on production on 03/17/2014 at 15:00 hours.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 18, 2014		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 3/18/2014	

RECEIVED: May. 23, 2014

28b. Production Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	3987' 4143'
				GARDEN GULCH 2 POINT 3	4254' 4516'
				X MRKR Y MRKR	4725' 4768'
				DOUGLAS CREEK MRK BI CARBONATE MRK	4898' 5197'
				B LIMESTONE MRK CASTLE PEAK	5302' 5645'
				BASAL CARBONATE WASATCH	6038' 6142'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather CalderTitle Regulatory Technician

Signature

Heather CalderDate 03/21/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 6 T5S R2E
15-6-5-2E
Wellbore #1**

Design: Actual

End of Well Report

19 February, 2014





Payzone Directional

End of Well Report



Sundry Number: 49219 API Well Number: 43047397050000

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6 T5S R2E
Well: 15-6-5-2E
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference: Well 15-6-5-2E
MD Reference: 15-6-5-2E @ 4844.9usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System: US State Plane 1983
Geo Datum: North American Datum 1983
Map Zone: Utah Central Zone

System Datum: Mean Sea Level

Site SECTION 6 T5S R2E

Site Position: Northing: 7,199,982.72 usft Latitude: 40° 4' 24.730 N
From: Easting: 2,113,604.96 usft Longitude: 109° 48' 32.230 W
Position Uncertainty: Slot Radius: 13-3/16 " Grid Convergence: 1.08 °

Well 15-6-5-2E, SHL: 40° 04' 24.73" -109° 48' 32.23"

Well Position +N/-S 0.0 usft Northing: 7,199,982.71 usft Latitude: 40° 4' 24.730 N
+E/-W 0.0 usft Easting: 2,113,604.96 usft Longitude: 109° 48' 32.230 W
Position Uncertainty Wellhead Elevation: 4,844.9 usft Ground Level: 4,831.9 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2/7/2014	10.87	65.80	52,065

Design Actual

Audit Notes: Version: 1.0 Phase: ACTUAL Tie On Depth: 0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	195.40

Survey Program Date 2/19/2014

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
343.0	6,200.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard



Company:
Project:
Site:
Well:
Wellbore:
Design:

NEWFIELD EXPLORATION
USGS Myton SW (UT)
SECTION 6 T5S R2E
15-6-5-2E
Wellbore #1
Actual

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well 15-6-5-2E
15-6-5-2E @ 4844.9usft (CAPSTAR 329)
15-6-5-2E @ 4844.9usft (CAPSTAR 329)
True
Minimum Curvature
EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
	343.0	0.50	79.50	343.0	-0.7	0.3	1.5	0.15	0.15	0.00
	372.0	0.40	92.60	372.0	-0.7	0.3	1.7	0.49	-0.34	45.17
	403.0	0.40	77.90	403.0	-0.8	0.3	1.9	0.33	0.00	-47.42
	433.0	0.40	63.50	433.0	-0.9	0.4	2.1	0.33	0.00	-48.00
	463.0	0.20	50.20	463.0	-1.0	0.5	2.2	0.70	-0.67	-44.33
	493.0	0.20	94.70	493.0	-1.1	0.5	2.3	0.50	0.00	148.33
	524.0	0.20	71.50	524.0	-1.1	0.5	2.4	0.26	0.00	-74.84
	554.0	0.00	96.98	554.0	-1.2	0.5	2.5	0.67	-0.67	0.00
	584.0	0.20	72.70	584.0	-1.2	0.5	2.5	0.67	0.67	0.00
	614.0	0.20	62.80	614.0	-1.3	0.6	2.6	0.12	0.00	-33.00
	645.0	0.30	53.50	645.0	-1.4	0.6	2.7	0.35	0.32	-30.00
	674.0	0.30	100.10	674.0	-1.4	0.7	2.9	0.82	0.00	160.69
	705.0	0.30	51.30	705.0	-1.5	0.7	3.0	0.80	0.00	-157.42
	747.0	0.30	46.80	747.0	-1.7	0.9	3.2	0.06	0.00	-10.71
	791.0	0.20	64.00	791.0	-1.8	1.0	3.3	0.28	-0.23	39.09
	835.0	0.30	51.10	835.0	-2.0	1.1	3.5	0.26	0.23	-29.32
	879.0	0.30	32.10	879.0	-2.2	1.2	3.7	0.23	0.00	-43.18
	922.0	0.30	56.20	922.0	-2.4	1.4	3.8	0.29	0.00	56.05
	966.0	0.20	111.70	966.0	-2.4	1.4	4.0	0.57	-0.23	126.14
	1,009.0	0.20	147.30	1,009.0	-2.4	1.3	4.1	0.28	0.00	82.79
	1,051.0	0.00	68.30	1,051.0	-2.3	1.3	4.1	0.48	-0.48	0.00
	1,094.0	0.10	228.00	1,094.0	-2.3	1.3	4.1	0.23	0.23	0.00
	1,137.0	0.20	264.40	1,137.0	-2.2	1.2	4.0	0.31	0.23	84.65
	1,180.0	0.10	246.00	1,180.0	-2.2	1.2	3.9	0.26	-0.23	-42.79
	1,224.0	0.10	210.70	1,224.0	-2.1	1.2	3.8	0.14	0.00	-80.23
	1,266.0	0.20	120.50	1,266.0	-2.1	1.1	3.9	0.53	0.24	-214.76



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 15-6-5-2E
Project:	USGS Myton SW (UT)	TVD Reference:	15-6-5-2E @ 4844.9usft (CAPSTAR 329)
Site:	SECTION 6 T5S R2E	MD Reference:	15-6-5-2E @ 4844.9usft (CAPSTAR 329)
Well:	15-6-5-2E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	EW (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	1,310.0	0.00	162.90	1,310.0	-2.1	1.0	3.9	0.45	-0.45	0.00
	1,354.0	0.20	127.00	1,354.0	-2.0	1.0	4.0	0.45	0.45	0.00
	1,397.0	0.20	175.40	1,397.0	-1.9	0.9	4.1	0.38	0.00	112.56
	1,439.0	0.20	143.90	1,439.0	-1.8	0.8	4.1	0.26	0.00	-75.00
	1,483.0	0.30	173.80	1,483.0	-1.7	0.6	4.2	0.37	0.23	67.95
	1,526.0	0.30	152.30	1,526.0	-1.5	0.4	4.2	0.26	0.00	-50.00
	1,570.0	0.30	172.30	1,570.0	-1.3	0.1	4.3	0.24	0.00	45.45
	1,613.0	0.30	164.40	1,613.0	-1.1	-0.1	4.4	0.10	0.00	-18.37
	1,657.0	0.40	143.90	1,657.0	-0.9	-0.3	4.5	0.36	0.23	-46.59
	1,701.0	0.40	159.80	1,701.0	-0.7	-0.6	4.6	0.25	0.00	36.14
	1,745.0	0.40	173.00	1,745.0	-0.4	-0.9	4.7	0.21	0.00	30.00
	1,789.0	0.40	155.10	1,789.0	-0.1	-1.2	4.8	0.28	0.00	-40.68
	1,832.0	0.50	164.80	1,832.0	0.1	-1.5	4.9	0.29	0.23	22.56
	1,876.0	0.40	175.20	1,876.0	0.4	-1.8	5.0	0.29	-0.23	23.64
	1,920.0	0.60	170.60	1,920.0	0.8	-2.2	5.0	0.46	0.45	-10.45
	1,963.0	0.60	189.50	1,963.0	1.2	-2.6	5.0	0.46	0.00	43.95
	2,007.0	0.50	190.50	2,007.0	1.6	-3.1	4.9	0.23	-0.23	2.27
	2,051.0	0.70	188.50	2,051.0	2.1	-3.5	4.9	0.46	0.45	-4.55
	2,094.0	0.70	199.90	2,094.0	2.6	-4.0	4.7	0.32	0.00	26.51
	2,138.0	0.70	198.90	2,138.0	3.2	-4.5	4.5	0.03	0.00	-2.27
	2,182.0	0.50	208.30	2,182.0	3.6	-5.0	4.4	0.51	-0.45	21.36
	2,224.0	0.70	194.60	2,224.0	4.0	-5.4	4.2	0.58	0.48	-32.62
	2,269.0	0.50	199.00	2,269.0	4.5	-5.8	4.1	0.46	-0.44	9.78
	2,313.0	0.70	194.80	2,313.0	5.0	-6.3	4.0	0.47	0.45	-9.55
	2,356.0	0.70	209.80	2,356.0	5.5	-6.7	3.8	0.42	0.00	34.88
	2,400.0	0.90	207.80	2,399.9	6.1	-7.3	3.5	0.46	0.45	-4.55
	2,444.0	0.90	205.80	2,443.9	6.8	-7.9	3.1	0.07	0.00	-4.55



Company:
Project:
Site:
Well:
Wellbore:
Design:

NEWFIELD EXPLORATION
USGS Myton SW (UT)
SECTION 6 T5S R2E
15-6-5-2E
Wellbore #1
Actual

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well 15-6-5-2E
15-6-5-2E @ 4844.9usft (CAPSTAR 329)
15-6-5-2E @ 4844.9usft (CAPSTAR 329)
True
Minimum Curvature
EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	2,487.0	1.00	198.20	2,486.9	7.5	-8.6	2.9	0.37	0.23	-17.67
	2,531.0	0.90	189.10	2,530.9	8.2	-9.3	2.7	0.41	-0.23	-20.68
	2,573.0	1.00	175.00	2,572.9	8.9	-9.9	2.7	0.60	0.24	-33.57
	2,617.0	1.00	179.80	2,616.9	9.6	-10.7	2.7	0.19	0.00	10.91
	2,660.0	1.10	188.50	2,659.9	10.4	-11.5	2.7	0.44	0.23	20.23
	2,704.0	1.20	193.90	2,703.9	11.3	-12.4	2.5	0.33	0.23	12.27
	2,747.0	0.90	196.50	2,746.9	12.0	-13.1	2.3	0.71	-0.70	6.05
	2,791.0	1.00	196.50	2,790.9	12.8	-13.8	2.1	0.23	0.23	0.00
	2,835.0	1.10	207.80	2,834.9	13.6	-14.6	1.8	0.52	0.23	25.68
	2,878.0	0.90	200.70	2,877.9	14.3	-15.2	1.5	0.55	-0.47	-16.51
	2,922.0	1.20	215.80	2,921.9	15.1	-15.9	1.1	0.92	0.68	34.32
	2,966.0	1.60	215.80	2,965.9	16.1	-16.8	0.4	0.91	0.91	0.00
	3,010.0	1.40	207.30	3,009.8	17.2	-17.8	-0.2	0.68	-0.45	-19.32
	3,052.0	0.30	213.80	3,051.8	17.8	-18.3	-0.5	2.62	-2.62	15.48
	3,095.0	0.30	209.50	3,094.8	18.0	-18.5	-0.6	0.05	0.00	-10.00
	3,139.0	0.60	240.40	3,138.8	18.3	-18.7	-0.8	0.85	0.68	70.23
	3,182.0	0.70	223.50	3,181.8	18.7	-19.0	-1.2	0.50	0.23	-39.30
	3,225.0	0.70	218.50	3,224.8	19.2	-19.4	-1.6	0.14	0.00	-11.63
	3,267.0	0.80	228.50	3,266.8	19.6	-19.8	-1.9	0.39	0.24	23.81
	3,311.0	0.80	229.60	3,310.8	20.2	-20.2	-2.4	0.03	0.00	2.50
	3,355.0	0.70	219.90	3,354.8	20.6	-20.6	-2.8	0.37	-0.23	-22.05
	3,399.0	1.20	212.90	3,398.8	21.3	-21.2	-3.2	1.16	1.14	-15.91
	3,442.0	1.80	203.00	3,441.8	22.4	-22.2	-3.7	1.51	1.40	-23.02
	3,486.0	2.20	205.50	3,485.8	23.9	-23.6	-4.4	0.93	0.91	5.68
	3,529.0	2.30	205.70	3,528.7	25.6	-25.2	-5.1	0.23	0.23	0.47
	3,571.0	2.10	200.10	3,570.7	27.2	-26.6	-5.7	0.70	-0.48	-13.33
	3,615.0	2.10	201.70	3,614.7	28.8	-28.1	-6.3	0.13	0.00	3.64



Company:
Project:
Site:
Well:
Wellbore:
Design:

NEWFIELD EXPLORATION
USGS Myton SW (UT)
SECTION 6 T5S R2E
15-6-5-2E
Wellbore #1
Actual

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well 15-6-5-2E
15-6-5-2E @ 4844.9usft (CAPSTAR 329)
15-6-5-2E @ 4844.9usft (CAPSTAR 329)
True
Minimum Curvature
EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	3,659.0	1.20	200.50	3,658.7	30.1	-29.3	-6.8	2.05	-2.05	-2.73
	3,702.0	0.90	201.90	3,701.6	30.9	-30.1	-7.0	0.70	-0.70	3.26
	3,746.0	1.20	203.70	3,745.6	31.7	-30.8	-7.4	0.69	0.68	4.09
	3,789.0	1.10	207.30	3,788.6	32.5	-31.6	-7.7	0.29	-0.23	8.37
	3,833.0	1.30	212.40	3,832.6	33.4	-32.4	-8.2	0.51	0.45	11.59
	3,876.0	1.50	218.60	3,875.6	34.4	-33.2	-8.8	0.58	0.47	14.42
	3,919.0	1.60	223.10	3,918.6	35.4	-34.1	-9.6	0.37	0.23	10.47
	3,962.0	1.80	227.30	3,961.6	36.5	-35.0	-10.5	0.55	0.47	9.77
	4,006.0	1.60	208.20	4,005.6	37.7	-36.0	-11.3	1.36	-0.45	-43.41
	4,050.0	1.90	190.80	4,049.5	39.0	-37.3	-11.7	1.38	0.68	-39.55
	4,093.0	1.80	181.30	4,092.5	40.4	-38.7	-11.8	0.75	-0.23	-22.09
	4,136.0	1.80	178.30	4,135.5	41.7	-40.0	-11.8	0.22	0.00	-6.98
	4,180.0	1.80	180.20	4,179.5	43.0	-41.4	-11.8	0.14	0.00	4.32
	4,223.0	1.90	172.30	4,222.4	44.3	-42.8	-11.7	0.64	0.23	-18.37
	4,266.0	1.80	174.90	4,265.4	45.6	-44.1	-11.6	0.30	-0.23	6.05
	4,310.0	1.80	184.70	4,309.4	47.0	-45.5	-11.6	0.70	0.00	22.27
	4,354.0	1.90	181.70	4,353.4	48.3	-46.9	-11.6	0.32	0.23	-6.82
	4,397.0	2.00	180.40	4,396.4	49.8	-48.4	-11.7	0.25	0.23	-3.02
	4,441.0	2.20	183.20	4,440.3	51.3	-50.0	-11.7	0.51	0.45	6.36
	4,485.0	2.00	184.30	4,484.3	52.9	-51.6	-11.8	0.46	-0.45	2.50
	4,529.0	1.10	175.90	4,528.3	54.1	-52.8	-11.9	2.10	-2.05	-19.09
	4,573.0	1.40	180.40	4,572.3	55.0	-53.8	-11.8	0.72	0.68	10.23
	4,617.0	1.70	189.10	4,616.3	56.1	-54.9	-11.9	0.86	0.68	19.77
	4,660.0	1.80	192.70	4,659.2	57.5	-56.2	-12.2	0.35	0.23	8.37
	4,704.0	1.90	189.70	4,703.2	58.9	-57.6	-12.5	0.32	0.23	-6.82
	4,747.0	1.80	196.30	4,746.2	60.3	-59.0	-12.8	0.55	-0.23	15.35
	4,791.0	1.90	195.50	4,790.2	61.7	-60.3	-13.2	0.23	0.23	-1.82



Company:
Project:
Site:
Well:
Wellbore:
Design:

NEWFIELD EXPLORATION
USGS Myton SW (UT)
SECTION 6 T5S R2E
15-6-5-2E
Wellbore #1
Actual

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well 15-6-5-2E
15-6-5-2E @ 4844.9usft (CAPSTAR 329)
15-6-5-2E @ 4844.9usft (CAPSTAR 329)
True
Minimum Curvature
EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	4,834.0	1.60	199.50	4,833.1	63.0	-61.6	-13.6	0.75	-0.70	9.30
	4,878.0	1.50	196.30	4,877.1	64.2	-62.7	-13.9	0.30	-0.23	-7.27
	4,922.0	1.60	202.00	4,921.1	65.4	-63.9	-14.3	0.42	0.23	12.95
	4,966.0	1.50	196.30	4,965.1	66.5	-65.0	-14.7	0.42	-0.23	-12.95
	5,009.0	1.40	201.40	5,008.1	67.6	-66.0	-15.1	0.38	-0.23	11.86
	5,053.0	1.60	207.60	5,052.1	68.8	-67.1	-15.5	0.58	0.45	14.09
	5,097.0	1.70	202.50	5,096.0	70.0	-68.2	-16.1	0.40	0.23	-11.59
	5,141.0	1.60	203.90	5,140.0	71.3	-69.4	-16.6	0.25	-0.23	3.18
	5,185.0	1.80	205.40	5,184.0	72.6	-70.5	-17.1	0.47	0.45	3.41
	5,228.0	2.50	207.00	5,227.0	74.1	-72.0	-17.8	1.63	1.63	3.72
	5,272.0	2.50	207.70	5,270.9	76.0	-73.7	-18.7	0.07	0.00	1.59
	5,316.0	1.50	208.70	5,314.9	77.5	-75.1	-19.4	2.27	-2.27	2.27
	5,360.0	1.50	209.70	5,358.9	78.6	-76.1	-20.0	0.06	0.00	2.27
	5,403.0	1.70	206.00	5,401.9	79.8	-77.1	-20.6	0.52	0.47	-8.60
	5,447.0	1.90	202.00	5,445.9	81.2	-78.4	-21.1	0.54	0.45	-9.09
	5,490.0	1.60	203.60	5,488.8	82.5	-79.6	-21.6	0.71	-0.70	3.72
	5,533.0	1.40	197.50	5,531.8	83.6	-80.6	-22.0	0.59	-0.47	-14.19
	5,577.0	1.50	200.20	5,575.8	84.7	-81.7	-22.4	0.28	0.23	6.14
	5,620.0	1.60	197.00	5,618.8	85.9	-82.8	-22.7	0.31	0.23	-7.44
	5,664.0	1.60	200.00	5,662.8	87.1	-84.0	-23.1	0.19	0.00	6.82
	5,707.0	1.50	199.50	5,705.8	88.3	-85.1	-23.5	0.23	-0.23	-1.16
	5,751.0	1.60	200.00	5,749.7	89.4	-86.2	-23.9	0.23	0.23	1.14
	5,794.0	1.40	194.60	5,792.7	90.6	-87.3	-24.3	0.57	-0.47	-12.56
	5,838.0	1.30	197.00	5,836.7	91.6	-88.3	-24.6	0.26	-0.23	5.45
	5,882.0	1.40	193.70	5,880.7	92.6	-89.3	-24.8	0.29	0.23	-7.50
	5,925.0	1.30	201.00	5,923.7	93.6	-90.2	-25.1	0.46	-0.23	16.98
	5,969.0	1.30	196.20	5,967.7	94.6	-91.2	-25.4	0.25	0.00	-10.91



Company:
Project:
Site:
Well:
Wellbore:
Design:

NEWFIELD EXPLORATION
USGS Myton SW (UT)
SECTION 6 T5S R2E
15-6-5-2E
Wellbore #1
Actual

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well 15-6-5-2E
15-6-5-2E @ 4844.9usft (CAPSTAR 329)
15-6-5-2E @ 4844.9usft (CAPSTAR 329)
True
Minimum Curvature
EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
6,012.0	1.50	192.50	6,010.7	95.7	-92.2	-25.7	0.51	0.47	-8.60
6,056.0	1.50	195.50	6,054.7	96.8	-93.3	-26.0	0.18	0.00	6.82
6,100.0	1.60	192.00	6,098.6	98.0	-94.5	-26.3	0.31	0.23	-7.95
6,144.0	1.50	190.40	6,142.6	99.2	-95.6	-26.5	0.25	-0.23	-3.64
6,200.0	1.38	188.51	6,198.6	100.6	-97.0	-26.7	0.23	-0.21	-3.37

Checked By: _____

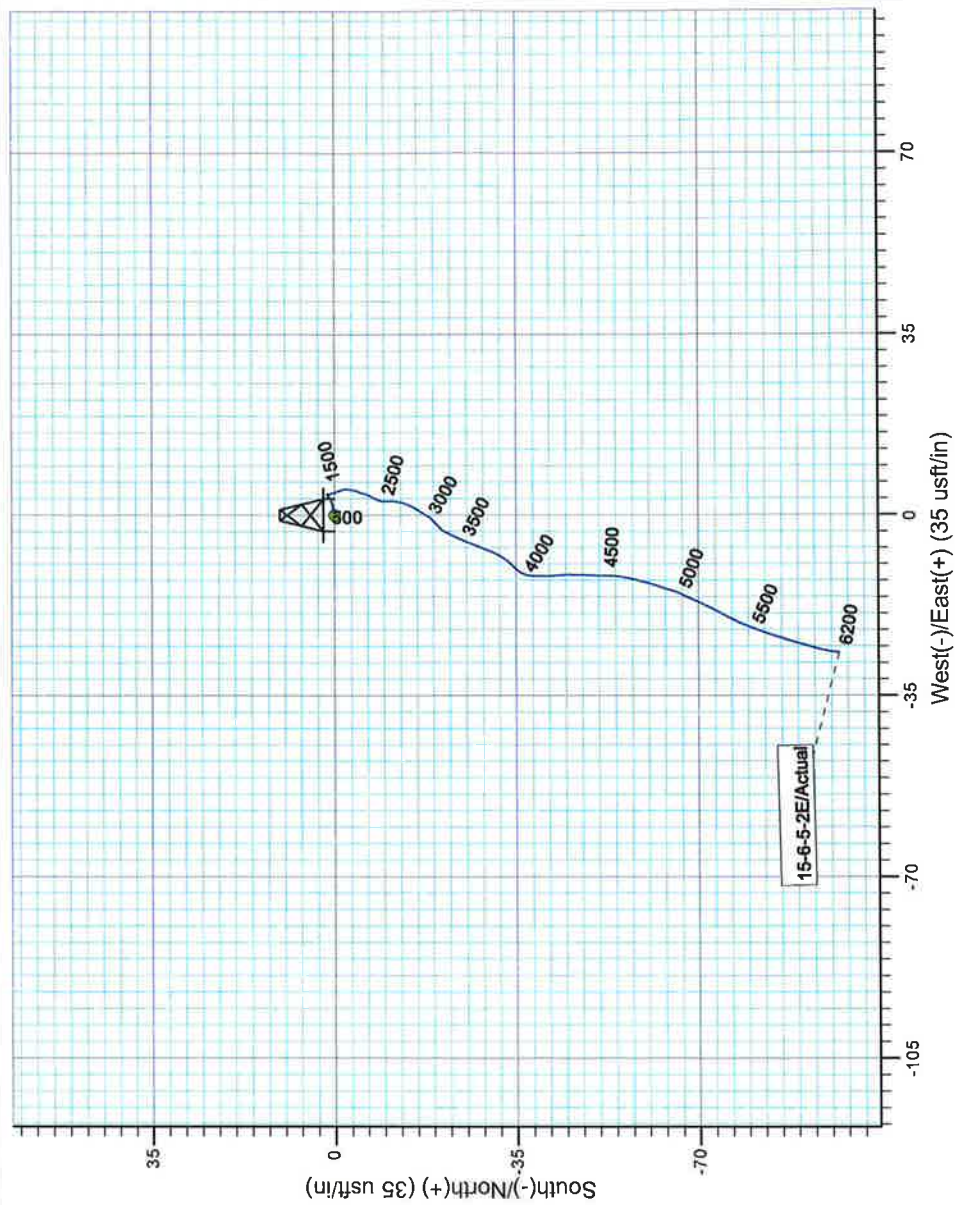
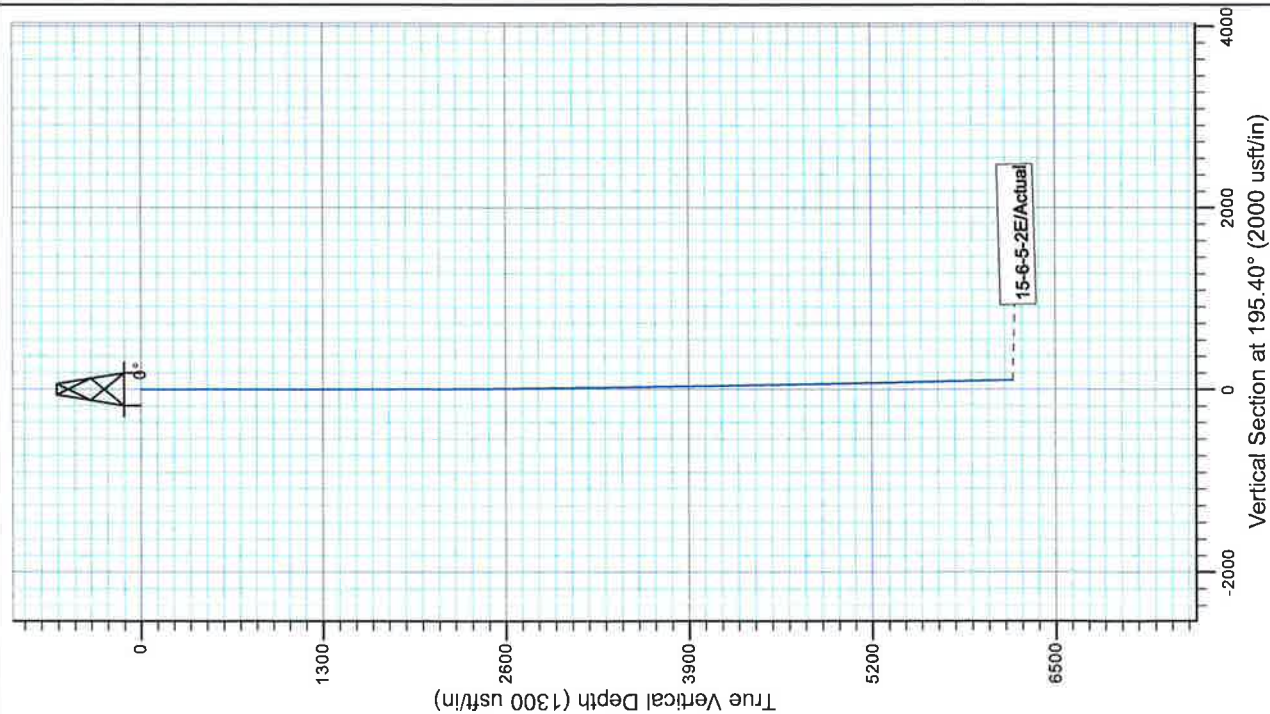
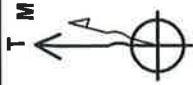
Approved By: _____

Date: _____



Project: USGS Myton SW (UT)
Site: SECTION 6 T5S R2E
Well: 15-6-5-2E
Wellbore: Wellbore #1
Design: Actual

Azimuths to True North
Magnetic North: 10.87°
Magnetic Field
Strength: 52064.5snT
Dip Angle: 65.80°
Date: 2/7/2014
Model: IGRF2010



Design: Actual (15-6-5-2E/Wellbore #1)

Created By: Matthew Linton

Date:

12:15, February 19 20

THIS SURVEY IS CORRECT TO THE BEST OF
MY KNOWLEDGE AND IS SUPPORTED
BY ACTUAL FIELD DATA

Well Name: Ute Tribal 15-6-5-2E

Daily Operations			
Report Start Date	Report End Date	24hr Activity Summary	
3/3/2014	3/4/2014	Run CBL Press Test Csg, Csg Valves, Frac Valve & Blind Ram	
Start Time	End Time	End Time	Comment
06:15	08:45	08:45	RU EXTREME WIRELINE, MU & RIH W/ CEMENT BOND LOG TOOLS, TAG @ 6110', PBTD @ 6200', LOG WELL W/0 PSI, LOG SHORT JOINT @ 4041-51', ESTIMATED CEMENT TOP @ SURFACE', LD LOGGING TOOLS, SWI
Start Time	End Time	End Time	Comment
08:45	11:15	11:15	RU RBS TEST UNIT, TEST HYD CHAMBERS ON BOPS, TEST CSG, FRAC STACK & ALL COMPONENTS TO 250 PSI 5-MIN LOW & 4300 PSI 10 & 30-MIN HIGHS, ALL GOOD
Start Time	End Time	End Time	Comment
11:15	11:45	11:45	MU & RIH W/ 3 1/8" DISPOSABLE SLICK GUNS (.34 EHD, 16 GR CHG, 21" PEN, 2 SPF), STOP @ 1000' & TEST PACK OFF TO 800 PSI, CONTINUE IN HOLE PERFORATE D-3 FORMATION @ 5048-53', D-2 @ 4996-99', 4979-80', D-1 @ 4912-14' (22 HOLES), POOH WWIRELINE, LD PERF GUNS, SWI, RD WIRELINE
Start Time	End Time	End Time	Comment
11:45	00:12	00:12	SDFN

Report Start Date	Report End Date	24hr Activity Summary	
3/4/2014	3/5/2014	R/U Nabors frac Frac stgs. 1 & 2, Flowback @ 3 bpm, MIRUSU	
Start Time	End Time	End Time	End Time
Start Time	00:00	04:00	Comment SDFN
Start Time	04:00	07:00	Comment MIRU Nabors frac crew and hold PJSM
Start Time	07:00	07:30	Comment STG. 1 Open well w/ 213# break perfs @ 2015, w/ 1.7 bbls @ 2.2 bpm, F/ inj rate 38.8 bpm @ 3209, ISIP @ 1147 for FG of .68, Frac stg. 1 w/ 142,147, 20/40, 17# delta fluid, Max pres. 3216, Avg. pres. 2381, Max Rt. 47.2, Avg. Rt. 46.7, ISDP @ 1910, and FG. of.79, 5-min.1298,15-min.1284, Shut well in and turn over to Exereme W/L 1034 bwtr
Start Time	07:30	08:30	Comment R/U W/L Pres. test lub to 4000# (good) RIH @ 320' pm set CFP @ 4500' and perf stg. # 2, GB4 sands f/ (4408-12') 3 spf @ 120 deg. Phasing POOH L/D setting tool and guns Turn over to Nabors
Start Time	08:30	09:00	Comment STG. 2 Open well w/ 1173# break perfs @ 1217, w/ .6 bbls @ 1.9 bpm, F/ inj rate 20.8 bpm @ 2271, ISIP @ 1881 for FG of .76, Frac stg. 2 w/ 40,413, 20/40, 17# delta fluid, Max pres. 3253, Avg. pres. 2429, Max Rt. 26.1, Avg. Rt. 25.5, ISDP @ 1414, and FG. of.77, 5-min.1277,10-min.1218,15-min.1174, 529 bwtr R/D Nabors
Start Time	09:00	12:00	Comment Open well and flowback @ 3 bpm recovered ttl of ~600 bbls w/ nice signs of oil well died
Start Time	12:00	13:00	Comment SPOT RIG IN - RIG UP
Start Time	13:00	14:30	Comment WAIT FOR DRILL OUT STRACK TO BE DELIVERED - N/D 5K FMC FRAC VALVE - N/U KNIGHT DOUBLE 2-7/8 RAMS & 2-1/16 VALVE BOPS -
Start Time	14:30	16:00	Comment R/U PUMP AND RETURN LINES - R/U WORKFLOOR -CHANGE OVER FOR TBG - SWIFN -
Start Time	16:00	17:00	Comment Crew Travel
Start Time	17:00	00:00	Comment SDFN
Report Start Date	Report End Date	24hr Activity Summary	
3/5/2014	3/6/2014	PT D/O stack, P/U RIH w/ D/O BHA D/O CFP, Cont. in tag fill @ 6025' POOH w/ tbq. P/U start in hole w/ prod. tbq.	
Start Time	End Time	End Time	End Time
00:00		06:00	Comment SDFN



Well Name: Ute Tribal 15-6-5-2E

Summary Rig Activity

Sundry Number: 49219 API Well Number: 43047397050000

Start Time	06:00	End Time	07:00
		Comment	Crew Travel
Start Time	07:00	End Time	10:30
		Comment	SICP 100 PSI - BLEED WELL OFF - R/U RBS TO P/T CHAMBERS AND ALL COMPONENTS OF BOPE STACK (GOOD TEST) HAD TO CYCLE CHAMBERS SEVERAL TIME TO GET 0# DEPT.
Start Time	10:30	End Time	13:00
		Comment	M/U 4 3/4" CHOMP MILL - RIH W/ 140 JTS - TAG FILL @ 4480' - STRIP OFF WIPING RUBBER - STRIP ON DRILLING RUBBER
Start Time	13:00	End Time	16:00
		Comment	R/U GRACO POWER SWIVEL - CLEAN OUT 20' OF SAND TO PLUG @ 4500' - DRILL PLUG - 25 MINUTES - CIRCULATE WELL CLEAN W/ 140 BBLs 7% KCL - HANG BACK POWER SWIVEL - RIH W/ TBG - TAG FILL @ 6025' - L/D 25 JTS - 30 JTS TOTAL ON GROUND - RACK OUT POWER SWIVEL
Start Time	16:00	End Time	17:30
		Comment	POOH W/ 163 JTS - L/D BIT AND BIT SUB
Start Time	17:30	End Time	19:00
		Comment	M/U BHA - N/C, 2 JTS, S/N, 1 JT - RIH W/ 60 JTS - SWIFN - EOT @ 1950' - DRAIN PUMP AND HARDLINE
Start Time	19:00	End Time	20:00
		Comment	Crew Travel
Start Time	20:00	End Time	00:00
		Comment	SDFN
Report Start Date	3/6/2014	Report End Date	3/7/2014
		24hr Activity Summary	Cont. in w/ prod. tbg. set TAC w/ 18k tension N/D BOPE, N/U prod wellhead, P/U RIH w/ pump & rods space out rods P/U P/R seat and stroke test pump to 800# hang off well RDSU PWOP
Start Time	00:00	End Time	06:00
		Comment	SDFN
Start Time	06:00	End Time	07:00
		Comment	Crew Travel
Start Time	07:00	End Time	08:30
		Comment	SICP 0 PSI - SITP 0 PSI - OPEN WELL - CONT. IN HOLE W/ PRODUCTION
Start Time	08:30	End Time	10:30
		Comment	SET TAC FROM FLOOR - LAND TBG ON DONUT - R/D WORKFLOOR - N/D DOUBLE GATE PIPE RAMS - N/D SINGLE GATE BLIND RAMS - UNLAND TBG - RELAND TBG IN 18000#S TENSION - R/U WELLHEAD AND FLOW TEE - CHANGE OVER FOR RODS - R/U WORKFLOOR
Start Time	10:30	End Time	13:00
		Comment	P/U AND PRIME PUMP - RIH W/ PRODUCTION - (32) 7/8" 8 PER GUIDED, (173) 3/4" 4 PER GUIDED, (1) 8" x 3/4" PONY, (1) 2' x 3/4" PONY, (1) 1 1/2" x 30' POLISH ROD
Start Time	13:00	End Time	14:30
		Comment	FILL TBG W/ 8 BBLs - STROKE TEST PUMP TO 800 PSI - GOOD TEST - BRIDAL ON HORSE HEAD USING 122" STROKE LENGTH -
Start Time	14:30	End Time	16:30
		Comment	RIG DOWN - PULL RIG FORWARD - RACK OUT PUMP AND HARDLINE - CLEAN UP LOCATION
Start Time	16:30	End Time	17:30
		Comment	Crew Travel